

RECEIVED

AUG 18 2008

PUBLIC SERVICE
COMMISSION

Columbia Gas[®]
of Kentucky

A NiSource Company

2001 Mercer Road
Lexington, KY 40511

August 15, 2008

Ms. Stephanie Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

Re: Case No. 2000-129

Dear Ms. Stumbo:

As part of the Order issued by the Commission in the above referenced case, Columbia Gas of Kentucky was required to file certain information on August 15, 2000 and quarterly or semi-annually thereafter. Please find the information attached hereto.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

cc: Anita Mitchell

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Item 1:

On a quarterly basis, Columbia Energy Group should file a report detailing the proportionate share Columbia of Kentucky (CKY) has in Columbia Energy Group's (CEG) total operating revenues, operating and maintenance expense, and number of employees.

Response:

See Attached

Columbia Energy Group and Columbia of Kentucky
 Proportionate Shares
 For the Quarter Ended June 30, 2008

	<u>Columbia of Kentucky</u>		<u>Columbia Energy Consolidated</u>		<u>NISource Inc.</u>	
Gross Revenue	\$ 189,055,199	2.21%	\$ 4,390,306,109	51.36%	\$ 8,547,900,308	100%
Operating & Maintenance Expenses	\$ 24,446,575	1.65%	\$ 864,737,478	58.52%	\$ 1,477,675,076	100%
Employees	127	1.60%	3,268	41.22%	7,929	100%

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page 22:

Columbia of Kentucky should file its most recent SMRI reports with the Commission on a semi-annual basis.

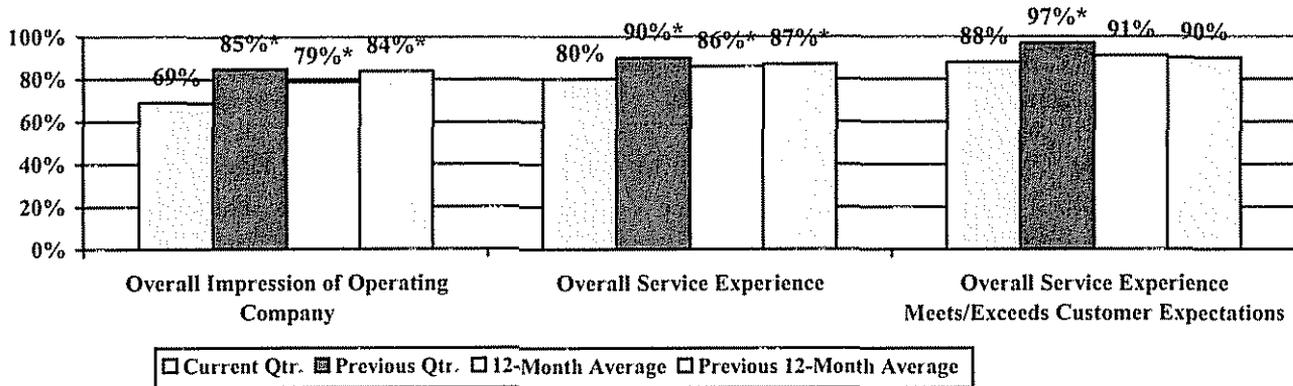
Response:

The Second Quarter 2008 report is attached.

-- Columbia Gas of Kentucky --

Primary Measures of Service Quality

(Percent Rating "6" of Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Overall Service Experience

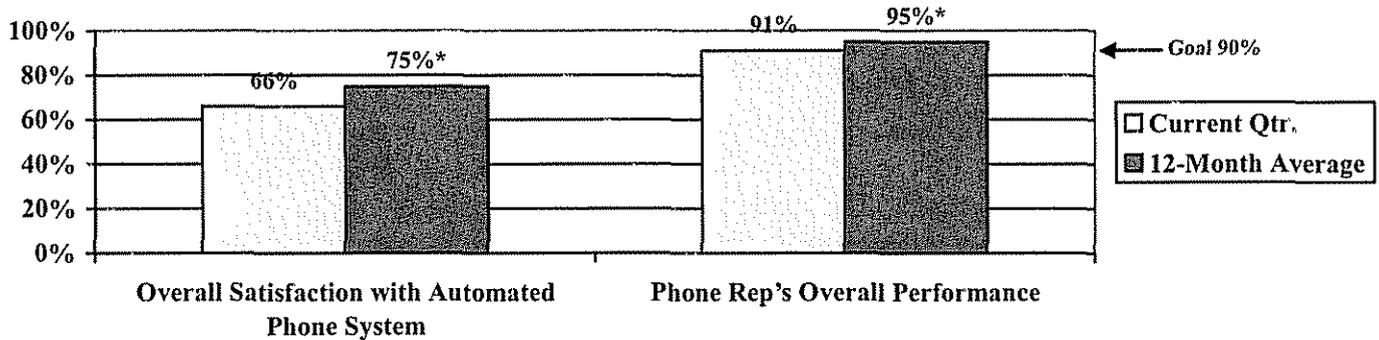
	Columbia Gas of Kentucky		Change	
	Current Qtr.	12-Month Average	Previous Qtr.	12-Month Average
Ease of contacting the company	82%	82%	+2%	0%
Phone rep taking care of request quickly and efficiently	93%	94%	-3%	-1%
Phone rep showing concern for customer's situation	91%	93%	-3%	-2%
Variety of services and information offered through IVRU	83%	85%	-1%	-2%
Overall performance of the field work crew	97%	96%	+1%	+1%
Phone rep having necessary authority to make decisions	90%	93%	-4%*	-3%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Overall Satisfaction with Telephone Service

(Percent Rating "6" or Higher on Ten-Point Scale)



Automated Telephone System/Access to Reps

	Current Qtr.	Change from Previous Quarter
Variety of services and information offered	83%	-1%
Ease of understanding menu options and directions	83%	-6%*
Amount of time took to get to desired menu option	71%	+1%
Time to complete automated transaction	76%	-8%
Overall ease of contacting company	82%	+2%
Amount of time spent waiting	77%	-6%*

Telephone Rep Service

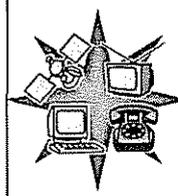
	Current Qtr.	Change from Previous Quarter
Being courteous and professional	94%	-2%
Treating you as respected customer	93%	-3%
Showing interest and concern	91%	-3%
Displaying skill and knowledge	93%	-5%*
Adequately answering questions	93%	-3%
Understanding purpose of call	93%	-2%
Having authority to make decisions	90%	-4%*
Handling request quickly/efficiently	93%	-3%

Percent rating "6" or higher on ten-point scale



Percentage of Cases Resolved with One Call

Current Qtr.	12-Month Average
65%	74%*

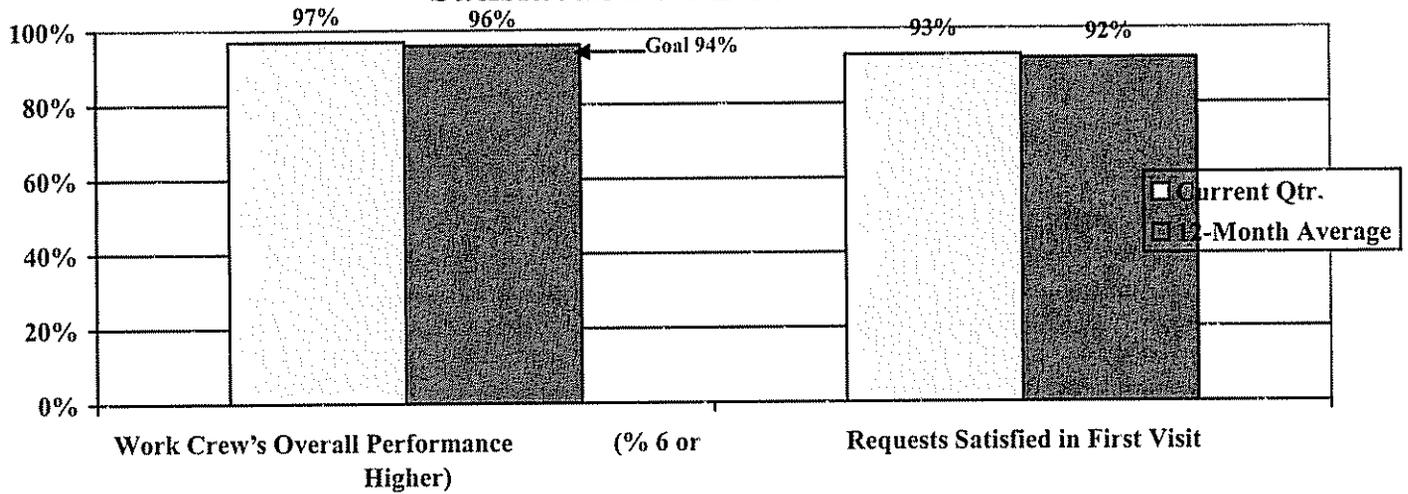


Percent Rating Phone Service as Better/Same as Peer Utilities

Current Qtr.	12-Month Average
73%	82%*

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Satisfaction with Service Visit



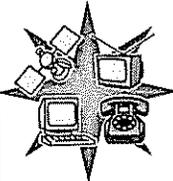
Scheduling Service Visit

	Current Qtr.	Change from Previous Quarter
Scheduling to meet customer needs	93%	+1%
Telling you when work would take place	94%	+1%
Work crew arriving on time	96%	0%

Work Crew Performance

	Current Qtr.	Change from Previous Quarter
Being pleasant and courteous	99%	0%
Displaying skill and knowledge	99%	+1%
Taking time to explain work	94%	-3%
Adequately answering questions	96%	-1%
Being informed about your request	96%	-1%
Performing work quickly and efficiently	98%	+1%
Leaving work area neat and clean	98%	0%

Percent rating "6" or higher on ten-point scale

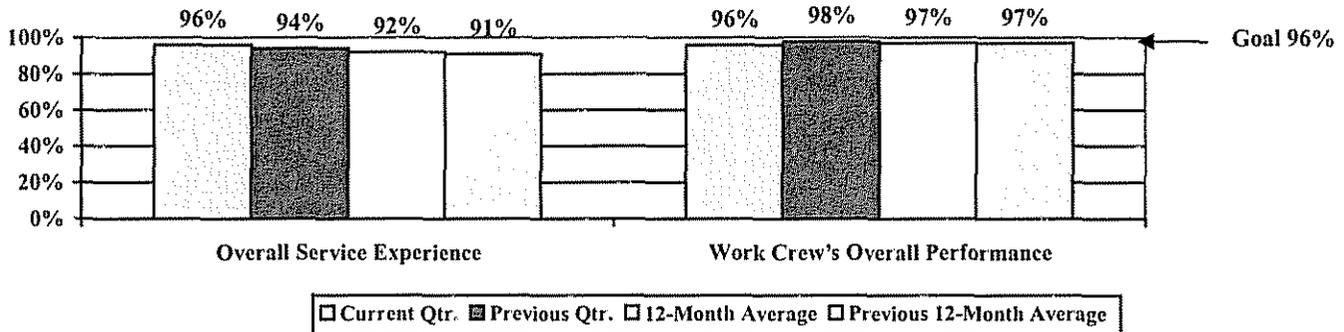
 <p style="text-align: center;">Field Service Rep/Work Crew Displaying Skill and Knowledge</p> <table style="width: 100%; text-align: center;"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>99%</td> <td>98%</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	99%	98%	 <p style="text-align: center;">Percent Rating Service Visit as Better/Same as Peer Utilities</p> <table style="width: 100%; text-align: center;"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>N/A</td> <td>N/A</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	N/A	N/A
<u>Current Qtr.</u>	<u>12-Month Average</u>								
99%	98%								
<u>Current Qtr.</u>	<u>12-Month Average</u>								
N/A	N/A								

* Indicates a statistically significant difference from current quarter at 95% confidence level.

-- Ashland Operating Center --

Primary Measures of Service Quality

(Percent Rating "6" of Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Ashland Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	98%*	+3%	+2%
Being informed about your specific request	95%	96%	-3%	-1%
Displaying skill and knowledge in their job	100%	97%*	0%	+3%
Being courteous and professional	97%	98%	-3%	-1%
Adequately answering all your questions	97%	97%	0%	0%
Being respectful of your property	100%	99%	0%	+1%

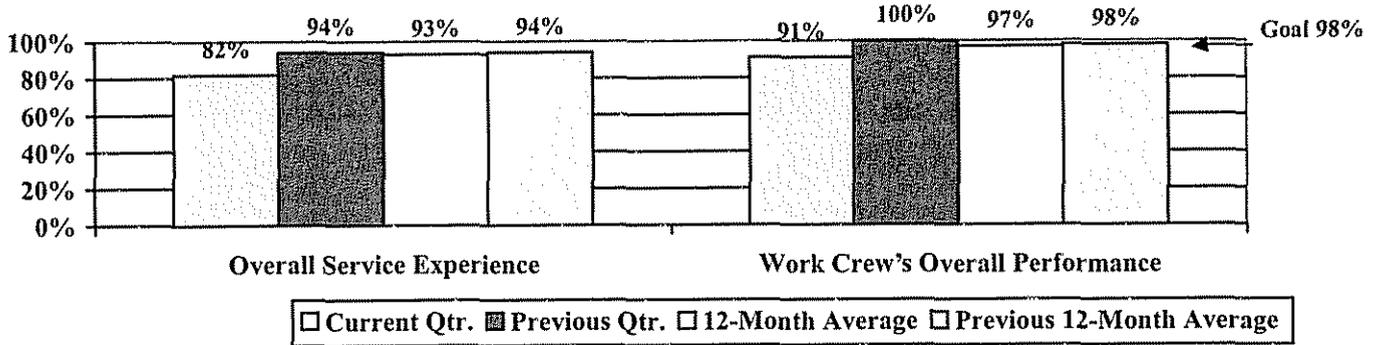
Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

	Overall Service Experience Meeting/Exceeding Customer Expectations			Leaving Work Area Neat and Safe	
	<u>Current Qtr.</u> 100%	<u>12-Month Average</u> 96%*		<u>Current Qtr.</u> 98%	<u>12-Month Average</u> 97%
	Arriving On Time (Percent Rating "6" or Higher)			Percent Rating Field Service as Better than or Same as Peer Utilities	
	<u>Current Qtr.</u> 97%	<u>12-Month Average</u> 97%		<u>Current Qtr.</u> N/A	<u>12-Month Average</u> N/A

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- East Point Operating Center --

Primary Measures of Service Quality
(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	East Point Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	90%	96%	-8%	-6%
Being informed about your specific request	90%	97%	-10%	-7%
Displaying skill and knowledge in their job	100%	98%	0%	+2%
Being courteous and professional	100%	100%	0%	0%
Adequately answering all your questions	90%	95%	-8%	-6%
Being respectful of your property	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

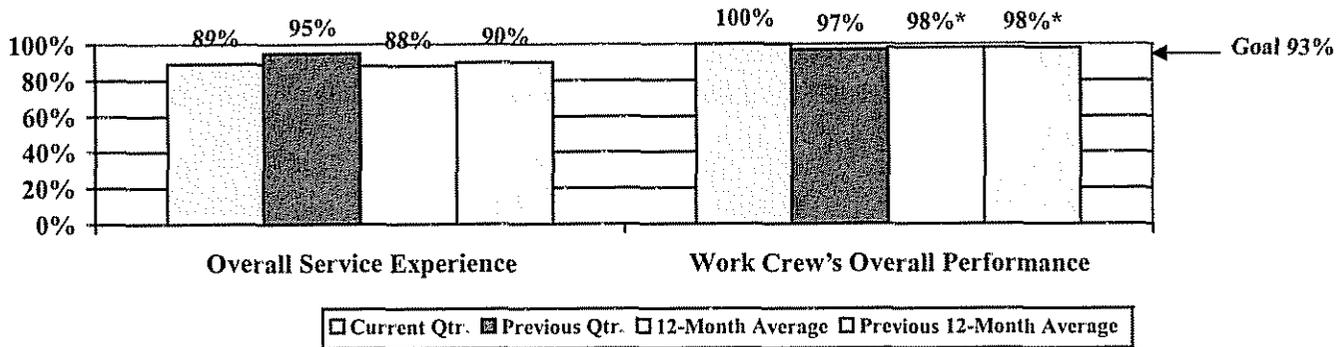
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <table border="1"> <thead> <tr> <th>Current Qtr.</th> <th>12-Month Average</th> </tr> </thead> <tbody> <tr> <td>92%</td> <td>93%</td> </tr> </tbody> </table>	Current Qtr.	12-Month Average	92%	93%	 <p>Leaving Work Area Neat and Safe</p> <table border="1"> <thead> <tr> <th>Current Qtr.</th> <th>12-Month Average</th> </tr> </thead> <tbody> <tr> <td>100%</td> <td>99%</td> </tr> </tbody> </table>	Current Qtr.	12-Month Average	100%	99%
Current Qtr.	12-Month Average								
92%	93%								
Current Qtr.	12-Month Average								
100%	99%								
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <table border="1"> <thead> <tr> <th>Current Qtr.</th> <th>12-Month Average</th> </tr> </thead> <tbody> <tr> <td>66%</td> <td>95%</td> </tr> </tbody> </table>	Current Qtr.	12-Month Average	66%	95%	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <table border="1"> <thead> <tr> <th>Current Qtr.</th> <th>12-Month Average</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td>N/A</td> </tr> </tbody> </table>	Current Qtr.	12-Month Average	N/A	N/A
Current Qtr.	12-Month Average								
66%	95%								
Current Qtr.	12-Month Average								
N/A	N/A								

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Frankfort Operating Center --

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Frankfort Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	99%	+3%	+1%
Being informed about your specific request	100%	98%*	+3%	+2%
Displaying skill and knowledge in their job	100%	98%	+3%	+2%
Being courteous and professional	100%	99%	0%	+1%
Adequately answering all your questions	100%	97%*	+5%	+3%
Being respectful of your property	100%	99%	0%	+1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

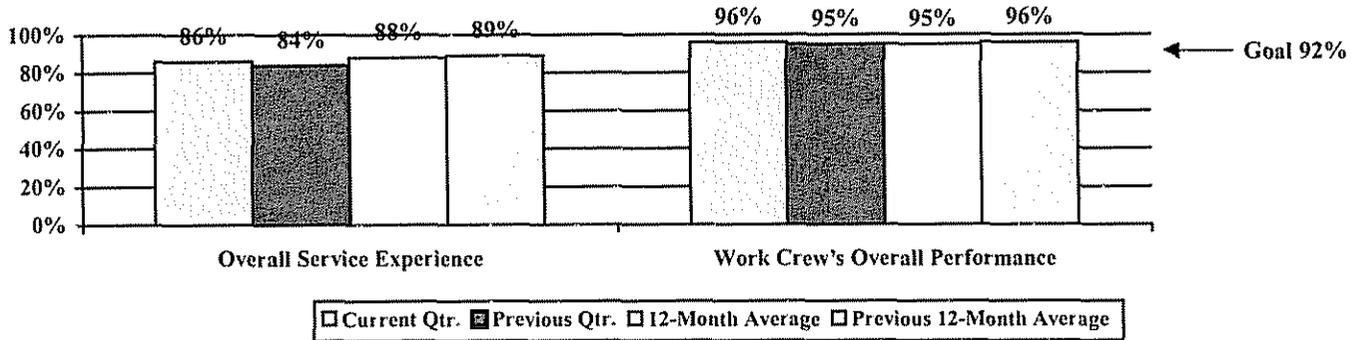
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 98%</p> <p>12-Month Average 93%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 100%</p> <p>12-Month Average 99%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 91%</p> <p>12-Month Average 94%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A</p> <p>12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Lexington Operating Center --

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Lexington Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	97%	96%	+1%	0%
Being informed about your specific request	96%	96%	-1%	-1%
Displaying skill and knowledge in their job	98%	98%	0%	0%
Being courteous and professional	99%	98%	+1%	+1%
Adequately answering all your questions	95%	97%	-3%	-2%
Being respectful of your property	97%	98%	-2%	-2%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

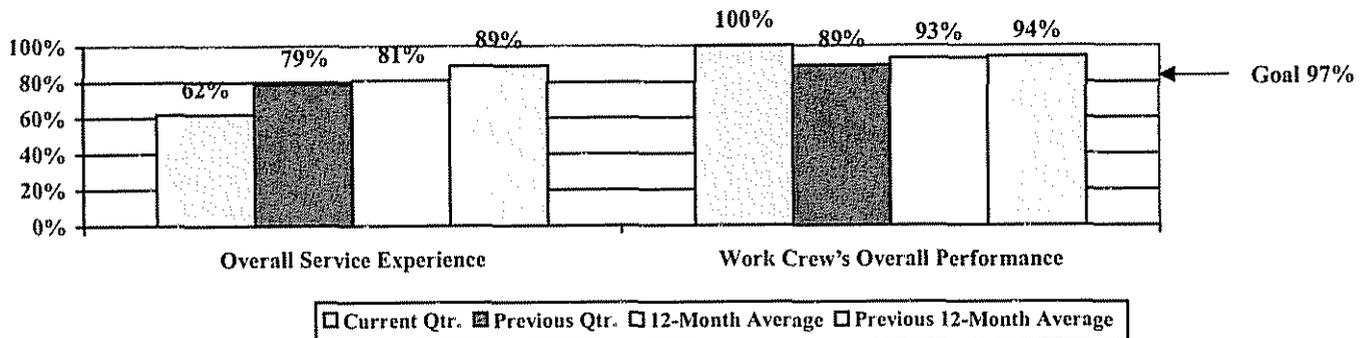
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p><u>Current Qtr.</u> 91%</p> <p><u>12-Month Average</u> 91%</p>	 <p>Leaving Work Area Neat and Safe</p> <p><u>Current Qtr.</u> 96%</p> <p><u>12-Month Average</u> 97%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p><u>Current Qtr.</u> 99%</p> <p><u>12-Month Average</u> 97%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p><u>Current Qtr.</u> N/A</p> <p><u>12-Month Average</u> N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Maysville Operating Center --

Primary Measures of Service Quality

(Percent Rating "6" of Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Maysville Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	100%	0%	0%
Being informed about your specific request	100%	95%	+14%	+5%
Displaying skill and knowledge in their job	100%	95%	+14%	+5%
Being courteous and professional	100%	100%	0%	0%
Adequately answering all your questions	100%	95%	+14%	+5%
Being respectful of your property	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

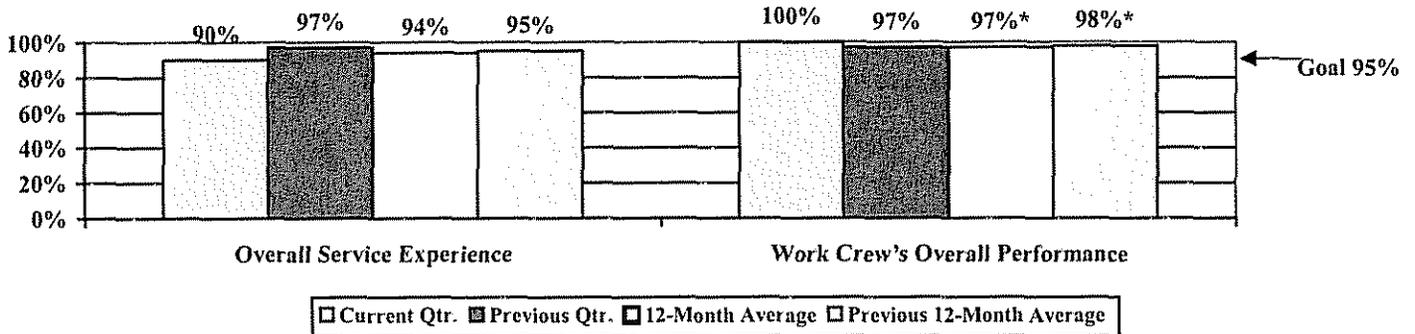
	Overall Service Experience Meeting/Exceeding Customer Expectations			Leaving Work Area Neat and Safe	
	<u>Current Qtr.</u> 100%	<u>12-Month Average</u> 90%*		<u>Current Qtr.</u> 100%	<u>12-Month Average</u> 90%*
	Arriving On Time (Percent Rating "6" or Higher)			Percent Rating Field Service as Better than or Same as Peer Utilities	
	<u>Current Qtr.</u> 100%	<u>12-Month Average</u> 100%		<u>Current Qtr.</u> N/A	<u>12-Month Average</u> N/A

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Winchester Operating Center --

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Winchester Operating Center			
	Current Quarter	12-Month Average	Previous Quarter	Change 12-Month Average
Performing work quickly and efficiently	95%	97%	-3%	-2%
Being informed about your specific request	95%	97%	-3%	-2%
Displaying skill and knowledge in their job	100%	98%	+2%	+2%
Being courteous and professional	95%	98%	-3%	-3%
Adequately answering all your questions	100%	97%*	+2%	+3%
Being respectful of your property	100%	98%*	+2%	+2%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 87%</p> <p>12-Month Average 95%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 100%</p> <p>12-Month Average 98%*</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 95%</p> <p>12-Month Average 94%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A</p> <p>12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Quarterly Item 2:

A report listing the number of employees of Columbia Energy and each subsidiary on the basis of payroll assignment.

Response:

See attached.

Columbia Energy Group

Subsidiary Staffing As of June 30, 2008

	TOTAL
Columbia Gas of Kentucky Inc	127
Columbia Gas of Ohio Inc	1,157
Columbia Gas of Maryland Inc	41
Columbia Gas of Pennsylvania Inc	505
Columbia Gas of Virginia Inc	211
Columbia Gulf Transmission Co	260
Columbia Gas Transmission Corp	1,227
CNS Microwave Inc	2
GRAND TOTAL	3,530

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED DECEMBER 31, 2000**

From the Order at Page B-6:

Twelve-month income statements and balance sheets. CKY will separately report Kentucky jurisdictional operations and other jurisdictional operations.

Response:

- a. CEG Consolidated Income Statement, twelve-month ended June 30, 2008

See attached

- b. CEG Consolidated Balance Sheet, as of June 30, 2008

See attached

- c. CKY Income Statement, twelve-month ended June 30, 2008

See attached

- D. CKY Balance Sheet, as of June 30, 2008

See attached

Columbia Energy Group and Subsidiaries
Rolling 12-Month Income Statement
For Period Ended June 30, 2008

	<u>For 12 Months Ended June</u> <u>2008</u>
409999000 Total Gas Distribution Sales Revenues	3,259,554,438
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	898,847,270
429999000 Total Gas Storage Revenue	104,071,011
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	127,833,390
499999000 Gross Revenues	<u>4,390,306,109</u>
500999000 Total Gas Purchased for Resale	2,444,123,354
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	109,136,596
579999000 Total Other COS	1,429,228
580000000 FAS 133 Gain/Loss	18,025
589999000 Total Cost of Sales	<u>2,554,707,202</u>
599999000 Total Net Revenues	<u>1,835,598,907</u>
689999000 Total Operation & Maintenance	864,737,478
690999000 Depreciation & Amortization	201,048,539
693999000 Total Loss on Asset Impairment	664,544
691999000 Total Gain on Sale of Assets/Property	(5,154,165)
692999000 Other Taxes	183,893,513
698999000 Total Operating Expenses	<u>1,245,189,909</u>
698999009 Equity Earnings in Unconsol Affiliates	(7,707,171)
699999000 Operating Income	<u>598,116,168</u>
Interest Expense, Net	(74,188,390)
701999000 Minority Interest	-
Dividend Req's Pref Stock	-
703999000 Other, Net	20,001,740
704000000 Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	<u>(54,186,649)</u>
719999000 Income from Cont Operations before Taxes	<u>543,929,519</u>
728999000 Income Taxes	199,262,899
729999000 Income from Continuing Operations	<u>344,666,620</u>
730999000 Income from Discontinue Ops - Net of Tax	(216,592,908)
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	<u>327,336,811</u>
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	<u>128,073,712</u>
740000000 Dividend Req'd on Pref Stock	-
759999000 Balance Avail for Common Shares	<u>128,073,712</u>

Columbia Energy Group and Subsidiaries
Balance Sheet
For the Month Ended June 2008
Dollars in Thousands (\$000)

For 12 Months Ended
June (in thousands)

ASSETS

Property, Plant and Equipment

Gross Utility Plant	9,251,058
Accumulated Depreciation - Utility Plant	(3,869,068)
<u>Net Utility Plant</u>	<u>5,381,990</u>
<u>Other property, at cost less accumulated depreciation</u>	<u>3,863</u>
<u>Net Property, Plant and Equipment</u>	<u>5,385,852</u>

Investments and Other Assets

Investments at equity	57,879
Assets Held for Sale	6,410
Other Investments	56,369
<u>Total Investments</u>	<u>120,657</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	22,392
Restricted Cash	1,281
Customer accounts receivable	240,273
Unbilled Revenue	37,661
Other receivables	562,039
Gas inventory	160,888
Underrecovered gas and fuel costs	256,689
Materials and supplies, at average cost	19,083
Price risk management asset	84,295
Exchange gas receivable	440,441
Current regulatory assets	122,789
Prepayments and other assets	91,355
<u>Total current assets</u>	<u>2,039,188</u>

Other Assets

Price risk management asset - nc	18,112
Noncurrent regulatory assets	400,008
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	38,624
Deferred charges	158,499
<u>Total Other Assets</u>	<u>615,243</u>
<u>Total Assets</u>	<u>8,160,941</u>

Columbia Energy Group and Subsidiaries
Balance Sheet
For the Month Ended June 2008
Dollars in Thousands (\$000)

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	0
Additional paid-in capital	1,422,063
Retained earnings	1,294,194
Non-ABO SFAS 133	18,101
OCI-Pension Obligation	2,640
OCI-OPEB Obligation	(346)
<u>Common stock equity</u>	<u>2,736,653</u>
Long-term debt	1,420,912
<u>Total capitalization</u>	<u>4,157,565</u>

Current Liabilities

Obligations due in one year	178,826
Accounts payable	402,480
Customer deposits	31,565
Taxes accrued	138,975
Interest accrued	1,525
Overrecovered gas & fuel costs	-
Price risk management liabilities	2,411
Exchange gas payable	682,909
Deferred revenue	8,871
Def inc taxes-current	0
Current regulatory liabilities	90,590
Accrued liability for postretirement and postemployment benefits-current	1,684
LIFO liquidation repurchase	142,918
Other Accruals	634,010
<u>Total current liabilities</u>	<u>2,316,764</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	-
Deferred income taxes	921,610
Deferred investment tax credits	20,559
Customer advances	46,876
Deferred credits	53,022
Accrued liability for postretirement and postemployment benefits-noncurrent	99,204
Noncurrent regulatory liabilities	430,267
Deferred revenue	202
Asset Retirement Obligations	52,674
Other noncurrent liabilities	62,198
<u>Total other liabilities and deferred credits</u>	<u>1,686,612</u>

<u>Total capitalization & liabilities</u>	<u>8,160,941</u>
---	------------------

Columbia Gas of Kentucky, Inc.
Rolling 12-Month Income Statement
For Period Ended June 30, 2008

For 12 Months Ended June
2008

409999000 Total Gas Distribution Sales Revenues	171,671,525
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	16,726,626
429999000 Total Gas Storage Revenue	-
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	657,048
499999000 Gross Revenues	<u>189,055,199</u>
500999000 Total Gas Purchased for Resale	134,355,772
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	-
579999000 Total Other COS	0
580000000 FAS 133 Gain/Loss	18,025
589999000 Total Cost of Sales	<u>134,373,797</u>
599999000 Total Net Revenues	<u>54,681,402</u>
609999000 Total Operation & Maintenance	24,446,575
690999000 Depreciation & Amortization	5,504,481
693999000 Total Loss on Asset Impairment	-
691999000 Total Gain on Sale of Assets/Property	-
692999000 Other Taxes	2,370,801
698999000 Total Operating Expenses	<u>32,321,856</u>
698999009 Equity Earnings in Unconsol Affiliates	-
699999000 Operating Income	<u>22,359,546</u>
Interest Expense, Net	(3,499,537)
701999000 Minority Interest	-
Dividend Req's Pref Stock	-
703999000 Other, Net	958,921
704000000 Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	<u>(2,540,616)</u>
719999000 Income from Cont Operations before Taxes	<u>19,818,930</u>
728999000 Income Taxes	7,333,174
729999000 Income from Continuing Operations	<u>12,485,756</u>
730999000 Income from Discontinue Ops - Net of Tax	-
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	<u>19,818,930</u>
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	<u>12,485,756</u>

Columbia of Kentucky Consolidated

Balance Sheet

For the Month Ended June 2008

Dollars in Thousands (\$000)

For 12 Months Ended
June (in thousands)

ASSETS

Property, Plant and Equipment

Gross Utility Plant	271,835
Accumulated Depreciation - Utility Plant	(95,804)
<u>Net Utility Plant</u>	<u>176,030</u>
<u>Net Property, Plant and Equipment</u>	<u>176,030</u>

Investments and Other Assets

Other Investments	-
<u>Total Investments</u>	<u>-</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	758
Restricted Cash	-
Customer accounts receivable	13,937
Unbilled Revenue	3,271
Other receivables	30,138
Gas inventory	16,549
Underrecovered gas and fuel costs	23,085
Materials and supplies, at average cost	43
Price risk management asset	2,948
Exchange gas receivable	3,034
Current regulatory assets	1,330
Prepayments and other assets	1,033
<u>Total current assets</u>	<u>96,126</u>

Other Assets

Price risk management asset - nc	402
Noncurrent regulatory assets	8,069
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	908
Deferred charges	3,861
<u>Total Other Assets</u>	<u>13,241</u>
<u>Total Assets</u>	<u>285,397</u>

Columbia of Kentucky Consolidated

Balance Sheet

For the Month Ended June 2008

Dollars in Thousands (\$000)

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	23,806
Additional paid-in capital	5,183
Retained earnings	73,455
<u>Common stock equity</u>	<u>102,444</u>
Long-term debt	58,055
<u>Total capitalization</u>	<u>160,499</u>

Current Liabilities

Obligations due in one year	33
Accounts payable	32,077
Customer deposits	2,756
Taxes accrued	2,854
Interest accrued	68
Overrecovered gas & fuel costs	-
Price risk management liabilities	110
Exchange gas payable	7,209
Def inc taxes-current	(1,564)
Current regulatory liabilities	7,142
Accrued liability for postretirement and postemployment benefits-current	131
LIFO liquidation repurchase	-
Other Accruals	5,936
<u>Total current liabilities</u>	<u>56,752</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	-
Deferred income taxes	24,331
Deferred investment tax credits	811
Customer advances	1,530
Accrued liability for postretirement and postemployment benefits-noncurrent	7,303
Noncurrent regulatory liabilities	27,077
Asset Retirement Obligations	6,646
Other noncurrent liabilities	448
<u>Total other liabilities and deferred credits</u>	<u>68,147</u>

Total capitalization & liabilities 285,397